

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 13,519	—	26,436	1,065	54,797	-3,784	0	99,413	188	0	55,933
<b>Natural Gas Liquids and LRGs</b> .....	9,414	3,441	3,212	—	1,273	2,233	—	3,047	254	11,806	46,815
Pentanes Plus .....	1,320	—	0	—	542	-117	—	1,573	4	402	2,370
Liquefied Petroleum Gases .....	8,094	3,441	3,212	—	731	2,350	—	1,474	250	11,404	44,445
Ethane/Ethylene .....	3,478	0	12	—	-1,036	429	—	0	0	2,025	3,662
Propane/Propylene .....	3,042	3,300	2,803	—	1,218	1,739	—	0	43	8,581	25,890
Normal Butane/Butylene .....	1,041	200	396	—	177	184	—	356	207	1,067	12,803
Isobutane/Isobutylene .....	533	-59	1	—	372	-2	—	1,118	0	-269	2,090
<b>Other Liquids</b> .....	-2,266	—	0	—	3,720	2,054	—	-438	99	-261	29,144
Other Hydrocarbons/Oxygenates .....	1,945	—	0	—	0	-17	—	1,928	34	0	3,577
Unfinished Oils .....	—	—	0	—	142	850	—	-447	0	-261	13,301
Motor Gasoline Blend. Comp. ....	-4,212	—	0	—	3,578	1,217	—	-1,915	64	0	12,251
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	4	—	-4	0	0	15
<b>Finished Petroleum Products</b> .....	5,519	104,415	469	—	28,892	-1,798	—	—	369	140,724	90,719
Finished Motor Gasoline .....	5,519	53,914	46	—	15,594	950	—	—	4	74,119	39,294
Reformulated .....	—	10,840	0	—	667	-67	—	—	(s)	11,574	1,049
Oxygenated .....	13,075	7,786	0	—	0	31	—	—	0	20,830	381
Other .....	-7,556	35,288	46	—	14,927	986	—	—	4	41,715	37,864
Finished Aviation Gasoline .....	—	158	2	—	71	0	—	—	0	231	291
Jet Fuel .....	—	6,694	0	—	3,306	-597	—	—	0	10,597	7,032
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	6,694	0	—	3,306	-597	—	—	0	10,597	7,032
Kerosene .....	—	136	0	—	5	21	—	—	1	119	750
Distillate Fuel Oil .....	—	26,174	155	—	9,418	-223	—	—	1	35,969	29,806
0.05 percent sulfur and under .....	—	20,096	114	—	7,572	-908	—	—	1	28,689	20,748
Greater than 0.05 percent sulfur ...	—	6,078	41	—	1,846	685	—	—	0	7,280	9,058
Residual Fuel Oil .....	—	1,611	53	—	-329	29	—	—	24	1,282	1,765
Petrochemical Feedstocks <sup>e</sup> .....	—	508	29	—	52	-18	—	—	0	607	334
Special Naphthas .....	—	579	77	—	45	-6	—	—	1	706	327
Lubricants .....	—	460	40	—	302	15	—	—	91	696	1,380
Waxes .....	—	121	5	—	0	-1	—	—	24	103	85
Petroleum Coke .....	—	4,332	0	—	0	-201	—	—	140	4,393	575
Asphalt and Road Oil .....	—	5,366	62	—	447	-1,787	—	—	83	7,579	8,805
Still Gas .....	—	4,017	0	—	0	0	—	—	0	4,017	0
Miscellaneous Products .....	—	345	0	—	-19	20	—	—	(s)	306	275
<b>Total</b> .....	26,186	107,856	30,117	1,065	88,682	-1,295	0	102,022	910	152,269	222,611

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."